



**Chief Safety Officer Decision**  
**(Application for Substitution, Equivalency, or Exemption)**

**Date:** 2024-May-15 | 10:55:23 AM NDT

**C-NLOPB Reference:** 2024-RQ-0049

**Applicant:** Stena Drilling Ltd.

**Applicant Reference:** DMX-RQ-24-026 – Rev 1

**Installation Name:** Stena DrillMAX

**Authority:** *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*  
  
*Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) and section 201.66*

**Regulation:** Subsection 28(3) of the *Newfoundland Offshore Petroleum Installations Regulations*

**Decision:**

The Chief Safety Officer approves the Applicant's, the owner of the *Stena DrillMAX*, use of *IMO Mobile Offshore Drilling Unit (MODU) Code 1989* with amendments to 2001, *IMO SOLAS 1974 Convention* as amended, *DNV-OS-D101 – Marine and Machinery Systems and Equipment* and *DNV-OS-D301 – Fire Protection* for fire extinguishing systems utilizing carbon dioxide in lieu of the requirements in Section 28(3) of the *Newfoundland Offshore Petroleum Installations Regulations*, which requires the use of *National Fire Protection Association 12, Standard on Carbon Dioxide Extinguishing Systems*. This approval is subject to the following conditions:

- 1) The fixed fire equipment (fire extinguishing systems using carbon dioxide) to be inspected and serviced by a DNV approved service supplier, such that system certification remains valid for the duration of the drilling program.
- 2) Service reports to be included as part of the documentation requested in the Verification Element of the Scope of Work on the Annual Survey by DNV.

DocuSigned by:  
  
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Chief Safety Officer

Cc: Matthew Williams (DNV)